

Specifications:

| | PS-MPPT-25 | PS-MPPT-40 |
|----------------------------------|-------------|--------------|
| Nominal Battery Voltage | 12/24 V | 12/24 V |
| Max. PV Open-Circuit Voltage | 120 V | 120 V |
| Nominal Maximum Input Power | 350 / 700 W | 560 / 1120 W |
| Maximum Battery Charging Current | 25 A | 40 A |
| Rated Load Current | 25 A | 30 A |

Warning: Shock Hazard

Test between all terminals and ground before touching.

Power or accessory terminals are **NOT** electrically isolated from DC input and **may be energized with hazardous solar voltage.**

Operational Configuration:

Switch 1: Load/Lighting

| Mode | Switch 1 |
|----------|----------|
| Normal | OFF |
| Lighting | ON |

Normal

Lighting

Switches 2 & 3: System Voltage

| System Voltage | Switch 2 | Switch 3 |
|----------------|----------|----------|
| Auto | OFF | OFF |
| 12 | OFF | ON |
| 24 | ON | OFF |

AUTO

12 V

24 V

Switches 4, 5, & 6: Battery Type Selection

- NOTE:** The ProStar MPPT can be programmed to accommodate a wide range of charging parameters. Consult the battery manufacturer for optimal battery charging settings.
- To Change Settings:**
- On metered models, use the interface on the meter or use the software available at <https://www.morningstarcorp.com/msview/>.
 - On non-metered models, use the software available at <https://www.morningstarcorp.com/msview/>.

See the ProStar Installation, Operations, and Maintenance Manual for additional information/guidance.

1 – Sealed *

2 – Sealed *

3 – Sealed *

4 – AGM / Flooded *

5 – Flooded

6 – Flooded

7 – L-16

Custom**

| DIP Switch Setting | | | Battery Type | Absorption Stage (Volts) | Float Stage (Volts) | Equalize Stage (Volts) | Absorption Time (Minutes) | Equalize Time (Minutes) | Equalize Timeout (Minutes) | Equalize Interval (days) | LVD (Volts) | LVR (Volts) |
|--------------------|-----|-----|------------------|--------------------------|---------------------|------------------------|---------------------------|-------------------------|----------------------------|--------------------------|-------------|-------------|
| 4 | 5 | 6 | | | | | | | | | | |
| OFF | OFF | OFF | 1 – Sealed* | 14.00 | 13.50 | --- | 150 | --- | --- | --- | 11.5 | 12.6 |
| OFF | OFF | ON | 2 – Sealed* | 14.15 | 13.50 | 14.40 | 150 | 60 | 120 | 28 | 11.5 | 12.6 |
| OFF | ON | OFF | 3 – Sealed* | 14.30 | 13.50 | 14.60 | 150 | 60 | 120 | 28 | 11.5 | 12.6 |
| OFF | ON | ON | 4 – AGM/Flooded* | 14.40 | 13.50 | 15.10 | 180 | 120 | 180 | 28 | 11.5 | 12.6 |
| ON | OFF | OFF | 5 – Flooded | 14.60 | 13.50 | 15.30 | 180 | 120 | 180 | 28 | 11.5 | 12.6 |
| ON | OFF | ON | 6 – Flooded | 14.70 | 13.50 | 15.40 | 180 | 180 | 240 | 28 | 11.5 | 12.6 |
| ON | ON | OFF | 7 – L-16 | 15.40 | 13.40 | 16.00 | 180 | 180 | 240 | 14 | 11.5 | 12.6 |
| ON | ON | ON | 8 – Custom** | Custom | Custom | Custom | Custom | Custom | Custom | Custom | Custom | Custom |

*"Sealed" battery types include Gel and AGM Batteries

**Lithium-ion and some other battery types require custom programming. Morningstar provides downloadable settings for selected battery manufacturers here: <https://www.morningstarcorp.com/energy-storage-partner-program/>

| Shared Settings | | Set Point | Shared Settings | | Set Point |
|------------------------------|--|-----------------------------|---------------------------------------|--|--------------------------------|
| Absorption Extension Voltage | | 12.50 Volts | Float Cancel Voltage | | 12.10 Volts |
| Absorption Extension Time | | Absorption Time +30 minutes | Equalize Time-Out | | Equalize Time +60 minutes |
| Float Exit Time-Out | | 60 minutes | Temperature Compensation Co-Efficient | | –30 millivolts / °C / 12 Volts |

Switch 7: Battery Equalization

| Mode | Switch 7 |
|---------------------|----------|
| Manual Equalization | OFF |
| Auto-Equalization | ON |

Manual EQ

Auto EQ

Switch 8: Meterbus/MODBUS Settings

| Mode | Switch 8 |
|----------|----------|
| Meterbus | OFF |
| MODBUS | ON |

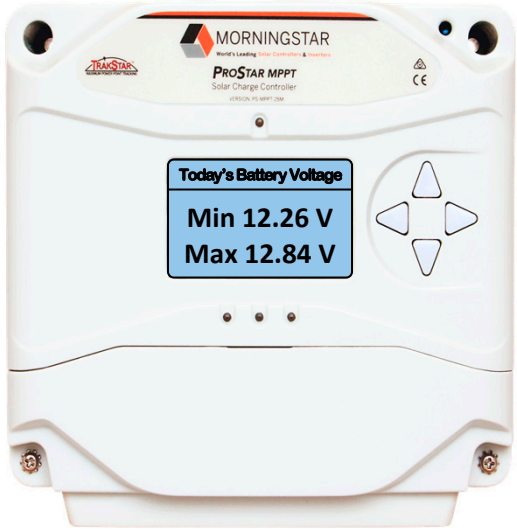
Meterbus

MODBUS

Contact Information:

Technical Support: Support.morningstarcorp.com

Phone: 1-215-321-4457



Scan QR Code to go directly to the ProStar MPPT Installation Manual and warranty information online.



MORNINGSTAR

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QUALITY

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ProStar MPPT™

Solar Charging System Controller

Quick Start Guide

Safety Information:

- Warning: Shock Hazard

The ProStar MPPT controller must be installed by a qualified technician in accordance with the electrical regulations of the country of installation.
- Warning: Shock Hazard

This unit is not provided with a GFDI device. This charge controller must be used with an external GFDI device as required by the Article 690 of the National Electrical Code for the installation location.
- IMPORTANT:

READ the ProStar Installation Manual for safety and regulatory information, instructions on configuration and operation, and warranty information.

Warranty Registration: <https://www.morningstarcorp.com/product-registration/>

In the box:

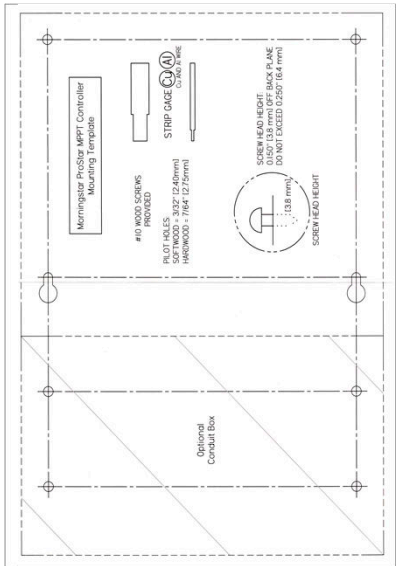


ProStar Charge Controller



Mounting Screws (x4)

Ferrite Chokes



Mounting Template

*A Menu Map is also included with metered versions, but is not shown in this guide.

Tools Required:

- #2 Philips Screwdriver
- 3/16 (5 mm) & 3/32" (2.5 mm) Flathead Screwdriver
- Drill with a 1/8" (3 mm) bit

Optional Accessories:



Remote Meter (RM-1)



PV Ground Fault Protection (GFPD-150V)



Remote Temperature Sensor (RTS)



Ethernet MeterBus Converter (EMC-1)



USB Communications Adapter (UMC-1)

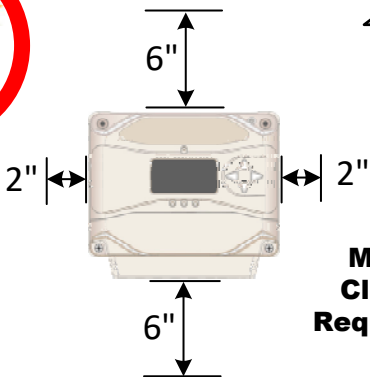


PC MeterBus Adapter (MSC)



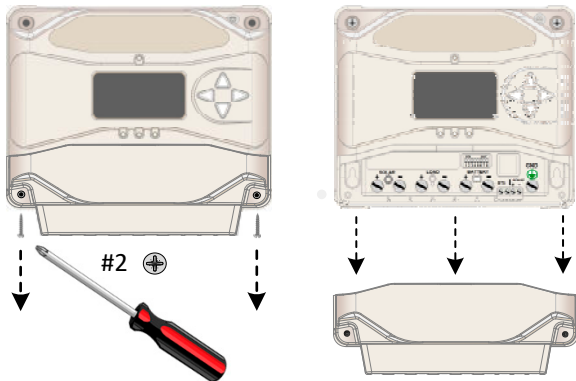
Caution: Equipment Damage

Do not expose the ProStar CC to weather. Locate in a dry, protected area to prevent equipment damage. Ensure the minimum clearance requirements are followed to provide adequate ventilation and prevent the unit from overheating.

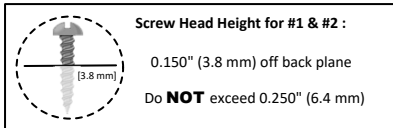


Minimum Clearance Requirements

Mounting:



1. Remove the front cover of the charge controller. Remove the front cover from the Wire Box, if included.
2. Use the Mounting Template to pre-drill the mounting holes.
 - a. For the ProStar Charge Controller: Drill holes 1, 2, 3, & 4.
 - b. To include the optional Wire Box: Drill the additional holes A, B, C, & D.
3. Place a screw on which to hang the controller in holes 1 & 2. Back the screw out to 0.150" or (3.8 mm).

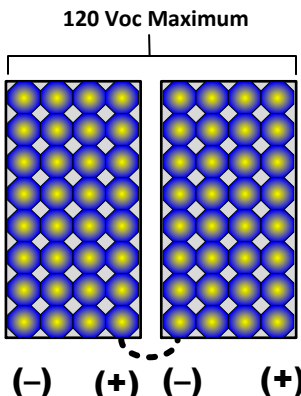


4. Place the controller onto the hanging screws. Secure the controller in place with the other 2 screws (3 & 4).
5. Place the Wire Box (if used) below the controller and secure in place using its mounting screws in holes A, B, C & D.

Photovoltaic (PV) Array

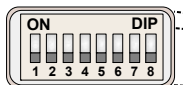


See the Morningstar PV String Calculator at: <http://string-calculator.morningstarcorp.com/>



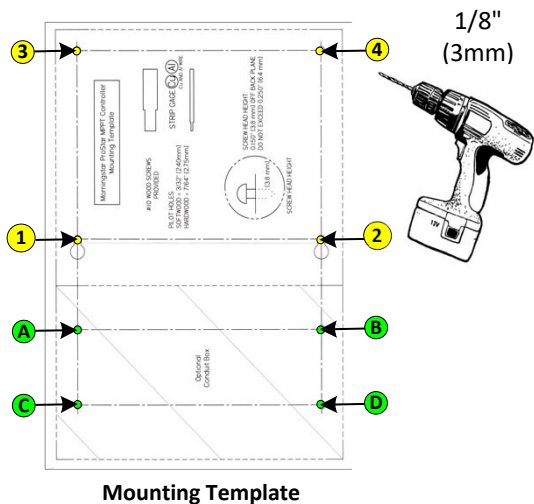
DIP Switch Block (enlarged)

(See Page 4 for settings)



Solar Disconnect* (PV GFP required per NEC 690)

| Wiring and Torque Requirements | | | |
|------------------------------------|-------------------------------------------|-------------------------------------|---------------------|
| Component | Wire Size | Tool Required | Torque (Max) |
| Power Terminals | 2.5 - 16 mm ² / #14 - 6 AWG | 3/16" (5 mm) Flathead Screwdriver | 35 in-lbs. (3.9 Nm) |
| Battery Voltage Sense | 0.25 - 1.0 mm ² / #24 - 16 AWG | 3/32" (2.5 mm) Flathead Screwdriver | 5 in-lbs. (0.56 Nm) |
| Remote Temperature Sensor | (included) | 3/32" (2.5 mm) Flathead Screwdriver | 5 in-lbs. (0.56 Nm) |
| Optional Wire Box | #2 AWG (Max.) | 3/16" (5 mm) Flathead Screwdriver | 35 in-lbs. (3.9 Nm) |
| Cover Screws (ProStar or Wire Box) | --- | #2 Philips Screwdriver | 5 in-lbs. (0.56 Nm) |



Mounting Template

DC Load(s)



Battery (+)
DC Load Disconnect*

Battery Disconnect*
6" (15 cm) MAXIMUM Distance from Battery (+) Terminal

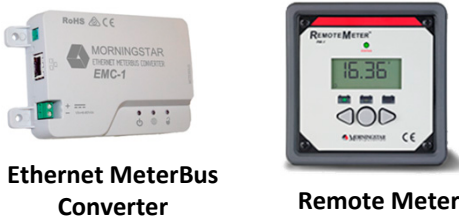
| LEGEND | |
|--------|--------------|
| | Negative (-) |
| | Positive (+) |
| | Ground |

*Fuse or breaker sizing based on required wire ampacity

IMPORTANT: Example only. Actual wiring may vary. *READ the ProStar Installation, Operations, and Maintenance Manual for mandatory safety requirements.* All configuration must comply with local and national electric codes. Consult your local electric authority to ensure compliance.

This illustration represents a typical off-grid installation. For use with an inverter, refer to the inverter's installation manual for additional information.

Optional Accessories



NOTE: The optional wire box is not shown in this illustration as wiring does not change.

Power UP Sequence:

1. Connect Battery/Battery Bank.
2. Connect Solar.

Power DOWN Sequence:

1. Disconnect Solar.
2. Disconnect Battery/Battery Bank.

Primary Ground Electrode Conductor (System Ground)



IMPORTANT: Ensure there is **only 1** DC Negative-to-Ground Bond in the entire system.